PGE DG Interconnection Requirements and Projects Overview

A. Interconnection Requirements, Procedures and Agreement

- 1. "PGE Interconnection Requirements for Distributed Generation" in Compliance with:
 - i. IEEE Standard P1547 "Standard for Interconnecting Distributed Resources with Electric Power Systems". (Draft 10 9/26/02)
 - P1547.1 "Draft Standard for Conformance Test Procedure for Equipment Interconnecting Distributed Resources with Electric Power Systems".
 - P1547.2 "Draft Application Guide for IEEE Standard 1547 for Interconnecting distributed Resources with Electric Power Systems".
 - P1547.3 "Draft Guide for Monitoring, Information Exchange and Control of Distributed Resources Interconnected with electric Power systems".
 - ii. Applicable Codes and Standards
 - National Electrical Code
 - National Electrical Safety Code
 - Oregon State Electric Code
 - PGE Electric Service Standard
 - Oregon House Bill 3219 Regulation for Net Metering Program
- 2. "Interconnection Requirements for Parallel Generators 25-kW or Less Including Net Metering Projects".
- 3. Standard Procedures and Agreement
 - i. NARUC (The National Association of Regulatory Utility Commissioners)
 "Model Distributed Generation Interconnection Procedures and Agreement"
 - ii. FERC "Standard Generator Interconnection and Operating Agreement"
 - FERC "Standard Generator Interconnection Procedures"

B. DG Projects Overview

- 1. PGE Dispatchable Standby Generation Program
 - i. MacLaren Youth Correctional Facility 500-KW.
 - ii. TEK Systems 1250-KW
 - iii. AFRC 1600-KW
 - iv. U.S. Bank 7-MW
 - v. Credence 4-MW (Pending)
 - vi. TYCOM 6.6-MW (Ongoing Negotiation)
 - vii. PSU 3-MW (Ongoing Negotiation)
- 2. Bio-gas Projects
 - i. Calgon Dairy 100-KW Induction
 - ii. Boardman 2 1200-KW (Ongoing Negotiation)
- 3. Micro-Turbine Projects
 - i. NW Natural Pilot 3 30-KW (Capstone)
- 4. Fuel Cell Projects
 - i. National Earth Advantage Center 3-KW
- 5. Photovoltaic Projects
 - i. Brewery Block 20-kW
 - ii. 17 Small projects in service (1 4-KW)
- 6. Small Hydro Projects 11 Projects in service (40 500-KW)

C. PGE Internet Site - DG Information (November)

http://www.portlandgeneral.com/

IEEE Standard P1547 Summary

1. Applicable to:

- DG up to 10 MVA in size (aggregate) at the PCC (Point of Common Coupling)
- Automatic Transfer Scheme (Close Transition) Longer than 100 ms

2. Interconnection Technical Specifications and Requirements

- · Voltage Regulation DG shall not actively regulate at the PCC.
- · Integration with Utility Grounding
- Synchronization DG shall not cause more than $\pm 5\%$ voltage fluctuation
- · Inadvertent Energization of the Utility system DG shall not energize the deenergized Utility system
- **Monitoring Provisions** Larger than 250-KVA
- · Isolation Device A readily accessible, lockable, visible-break device
- Faults Detection DG shall cease to energize Utility system for faults
- Utility Reclosing coordination DG shall cease to energize the Utility system prior to reclosure by the Utility system
- Abnormal Voltages Over and Undervoltage trip settings
- · Abnormal Frequencies Over and Underfrequency trip settings
- **Reconnection to the Utility system** 5 minutes delay
- **Power Quality Requirements** (IEEE STD 519)
- **Unintentional Islanding** DG shall cease to energize the Utility system within 2 seconds of the formation of an island.
- **Interconnect Integrity** EMI, Surge Withstand, paralleling device voltage withstand (220%)
- **Distribution Secondary Spot Network** Interconnection Requirements

3. Interconnection Test Specifications and Requirements

- **Design Test** Response to Abnormal Voltage and Frequency, Synchronization, and Interconnect Integrity Test
- Unintentional Islanding
- Limitation of DC Injection and Harmonics
- **Production Test** (Factory or Commissioning Test)
- **Interconnection Installation Evaluation** Grounding, Isolation device, Monitoring Provisions, Fault Detection, Utility Reclosing Coordination
- **Commissioning Test** Functionality Test
- · Periodic Interconnection Tests